

**Data Request No. 7 (February 20, 2018):** San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) Pipeline Safety and Reliability Project (PSRP) – New Natural Gas Line 3602 and De-rating Line 1600

DG #	Resource Area / Topic	Source / PEA Page	Deficiency Item / Data Gap Question	Request Date	Reply Date	Status	Notes												
<b>Data Request No. 7</b>																			
<b>Project Description</b>																			
DG 2-12	PEA Attachment 4-8B, Safety Study		<p>The potential individual and societal risks associated with the operation of Line 3602 natural gas pipeline and any inadvertent release of pressurized natural gas was evaluated in a 2015 Safety Study and report by Enercon Services, Inc., titled "Safety Study for the San Diego Natural Gas and Southern California Gas Company Pipeline Safety &amp; Reliability Project." The Enercon Study primarily addresses individual and societal risk of fatalities and offers little evaluation of injuries, property damage and financial loss associated with the consequence of inadvertent release of natural gas during operation of the proposed project.</p> <p>Based upon an independent consulting review by Quest Consulting Inc., the Enercon Safety Study requires additional references, clarification and needs to address injuries, property damage and financial loss in addition to fatalities, to be useful in the evaluation of the <i>CEQA Hazards and Hazardous Materials criterion (b)</i>.</p> <p>*As a result, we are proceeding with an independent Safety and Risk of Upset Study of the proposed project, including the proposed Line 3602, and de-rating of existing Line 1600. In order to complete the analysis, provide the following information: Flow rate (MMCFD) for Line 3602, Line 1600 as currently operating, and Line 1600 once de-rated.</p>	2/20/2018															
DG 2-13	PEA Attachment 4-8B, Safety Study		<p>We are proceeding with an independent Safety and Risk of Upset Study. In order to complete the analysis, the following information is requested: Provide DOT classifications (1 through 4) for the entirety of Line 3602 and the entirety of Line 1600 (49.7 miles). Provide in the following format:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><i>Pipeline</i></th> <th style="text-align: left;"><i>Milepost Range</i></th> <th style="text-align: left;"><i>DOT Class (by Pipe ID)</i></th> <th style="text-align: left;"><i>DOT Class (by existing population)</i></th> </tr> </thead> <tbody> <tr> <td><i>Line 1600</i></td> <td><i>MP X –MP X</i></td> <td></td> <td></td> </tr> <tr> <td><i>Line 3602</i></td> <td><i>MP X –MP X</i></td> <td></td> <td></td> </tr> </tbody> </table>	<i>Pipeline</i>	<i>Milepost Range</i>	<i>DOT Class (by Pipe ID)</i>	<i>DOT Class (by existing population)</i>	<i>Line 1600</i>	<i>MP X –MP X</i>			<i>Line 3602</i>	<i>MP X –MP X</i>			2/20/2018			
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<i>Line 3602</i>	<i>MP X –MP X</i>																		
DG 2-14	PEA Attachment 4-8B, Safety Study		<p>We are proceeding with an independent Safety and Risk of Upset Study. In order to complete the analysis, the following information is requested: Provide a pipeline isolation and shutdown emergency response plan, or equivalent, for Line 1600 as currently operating.</p>	2/20/2018															
DG 2-15	PEA Attachment 4-8B, Safety Study		<p>We are proceeding with an independent Safety and Risk of Upset Study. In order to complete the analysis, the following information is requested: Provide the composition of the natural gas, or range of natural gas composition that would flow through Line 3602 and that flows through Line 1600.</p>	2/20/2018															
DG 2-16	PEA Attachment 4-8B, Safety Study		<p>We are proceeding with an independent Safety and Risk of Upset Study. In order to complete the analysis, the following information is requested: Provide GIS data for any aboveground and below ground equipment that handles natural gas (e.g., valve stations or compressor stations) located along the entire Line 1600 (49.7 miles) from its inception at the Rainbow Metering Station to its terminus in the community of Mission Valley, San Diego, California. If compressor stations exist along any portion of Line 1600, provide suction and discharge pressure and temperature at</p>	2/20/2018															

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			each compression station.				
DG 2-17	ALJ Proceeding		Provide all Safety and Enforcement Division (SED) data request responses throughout the ALJ proceeding <b>to date</b> or, if it is easier, provide login information for an FTP site where all the SED data request responses are posted.  *Include all responses that may have been marked confidential.	2/20/2018			
<b>Cultural Resources</b>							
DG 4.5-3, DG 4.5-4, DG 4.5-6, DG 4.5-7, DG 4.5-8, DG 4.5-9 Follow Ups	Cultural Resources	Cultural Resource Survey Report for the San Diego Gas & Electric Company and Southern California Gas Company Pipeline Safety & Reliability Project, San Diego County, California – September 2015 (Revised February 2016) submitted as Exhibit LL-C, Response to Deficiency 1.4.5-1 and Indirect Visual Impact Assessment Survey for the Proposed Pipeline Safety and Reliability Project, San Diego County, California – February 12, 2016	Provide the “addendum report” referenced in responses to DG 4.5-3, DG 4.5-4, DG 4.5-5, DG 4.5-6, DG 4.5-7, DG 4.5-8, and DG 4.5-9 that was “to be completed before the end of 2017”.	2/20/2018			